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| Rates, Rules and R | legulations for Furnishing |
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SCOPE 1.

> This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's

RULES ANI

REVISIONS 2.

office.

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time without notice. Such changes when effective shall have the same force as the present Rules and Regulations. The members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor

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5. RELOCATION OF LINES BY REQUEST OF MEMBERS

PUBLIC SERVICE

In the event the cooperative is asked to move an existing line for the construction of buildings or other reasons, the member shall be billed for all cost in excess of \$25.00.

B. Service Procedures

RULES AND REGULATIONS

6. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and For Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

7. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$5.00. One membership must be held for each service connection. An additional fee of \$5.00 shall be paid for each additional connection requested by the member. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

8. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, removing, or exchanging any and all equipment belonging to the Cooperative. The members of the Cooperative shall grant to it, easement over land owned by them for the distribution lines of the Cooperative, without charge to the Cooperative.

9. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative notice in person or in writing provided such notice does not violate contractual obligations.

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10. RECONNECTION CHARGES

PUBLIC SERVICE

The Cooperative will make only one service connection without charge for the same consumer at the same location. After the original no-charge connection is made, subsequent reconnections will carry a \$3.25 reconnection charge. No meters shall be installed or reinstalled after working hours unless in the judgment of the Manager there exists circumstances that will justify the additional expense.

RULES

11. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

2. SERVICE CHARGE

A charge shall be made for all service calls made by the Cooperative pertaining to the Consumer's premises. This charge shall be \$2.00 per hour per employee for actual time on the call. In addition a mileage charge of ten cents per mile traveled will be made on each call. Said charges are due and payable upon notice of such charge.

13. RANGE INSTALLATION

The Cooperative will install a range outlet from panel box to plug location without charge to the member. An inspection fee to State Inspection Bureau will be paid by the member and in no case will an outlet be installed until after the range has been purchased. The range outlet becomes the property of the owner of the house. Only one outlet will be installed in any one house except in two-family houses.

| house except in two-family houses. | Date Effective <u>aug. 13, 19464.30</u> |
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| | REGULATIONS MAR 27 1957 |
| 14. MEMBER SERVICE EXTENSIONS | PUBLIC SERVICE COMMISSION |

It is the desire and intention of the Cooperative to make service available to all persons and property within the Cooperative's operating area consistent with sound economy and good management. In some instances members have requested service to barns and field water systems which in most cases is a seasonal load and extensions may run 2500 feet or more. To make this type of extension feasible extensions will be built to barns and field water systems only on a five-year contract which shall be signed by the owner of the property. The maximum distance of the extension will be 500 feet for the regular minimum of \$2.55 per month and extensions in excess of 500 feet shall have the monthly minimum increased at the rate of fifteen cents(15¢) per 100 feet. Members who pay a higher minimum will be entitled to use of the corresponding number of kilowatt hours in accordance with rate schedule A, Farm and Home Service.

C. Meters

METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order tomaintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member provided the member does not request such test more frequently than once in twelve (12) Months and upon payment of a feelof \$2.00 (Two Dollars) paid in advance. When the test made at the member's request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill by recalculating the monthly bills for a period equal to one half (1/2) of the time lapsed since the last previous test, but in no case shall this period exceed twelve (12) months and the cost of testing the meter found to be inaccurate will be born by the Cooperative and the \$2.00 (Two Dollars) fee paid by the member will be refunded.

16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three (3) month period immediately preceding the fatture.

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| L7. DISCONTINUANCE OF SERVICE BY COOPERATIVE | MAR 27 1957 |

The Cooperative may refuse to connect or discontinue service to a member for E the violation of any of its rules and regulations. The Cooperative Smar Giscontinue service to a member for the theft of current or the appearance of current-theft devices on the premises of the member. The discontinuance of service by the Cooperative for any cause stated in this rule does not release the member of his obligation of all bills due.

D. Consumer Equipment

18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements

19. CONSUMER'S WIRING

All wiring of the member must conform to Cooperative's requirements and accepted modern standards. The member agrees to construct its facilities in accordance with specifications at least equal to those prescribed by the National Electric Safety Code and the Bureau of Standards. The Cooperative, however, assumes no responsibility in respect to the type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any bss or injury to persons or property occurring on the premises or property of the member. The member agrees to operate and maintain its facilities so as not to interfere with the service of the Cooperative to its other members. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter and will save the Cooperative harmless against liability for injury or damages resulting in any manner from construction, location, operation, or maintenance of the member's facilities. The minimum wiring requirements acceptable by the Cooperative are as follows:

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| MAK 2 DUTES AN | D REGULATIONS FILED |
| IN ROLLS AN | DIEDOUTALIOND |
| 1. Existing Houses Not Previ | |
| Size of service entre | nce conductors and main Service panels to be |
| determined by the pro | posed load and conditions as (set Morsh ID N |
| the National Electric | Code. |
| | ntrance conductors and a sixty (60) ampere e panel will be the MINIMUM requirements. |
| | be wired for at least one outlet on a |
| | hting circuits to have a maximum of ten |
| | outlets (wall plugs) are required, one per ning room, basement, and back porch when |
| | uplex receptacles required are to be of the |
| three wire, grounding | type with a maximum of four per circuit, |
| said appliance circui fustat or breaker swi | ts to be protected with a twenty (20) ampere |
| | t will be the MINIMUM requirement where |
| service entrance cond | uit is used for a riser. |
| e. Check at Cooperative | office for information not covered above. |
| 11. New House Construction | |
| | nce conductors and main service panel to be |
| determined by the pro the National Electric | posed load and conditions as set forth in Code. |
| | entrance conductors will be three No. 2 T.W. |
| or R.H. conductors, or service panel. | r service antrance cable with a 100 ampere |
| | t will be the MINIMUM requirement where uit is used for a riser. |
| | conduit is used for the riser, the bolts for |
| - | nduit must be through the brick, stone or |
| | d through the studs or header. Two eye clamps |
| | be used and placed approximately twelve (12) r base and twelve (12) inches below the eaves |
| | ase to be fastened with lead tamps, expanders, |
| toggle or wing bolts. | |
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COMed 1 Solutione outlets (duplex receptacles, wall plugs) to be installed in accordance with the National Electric Code, Par. 2124, Sub.Par.B. (One receptacle for each 20 feet of wall space or fraction thereof)(including door and window space). All duplex receptacles used on 20 ampere or appliance circuits will be of the three wire, grounding type. They will be required in kitchen, dining areas, laundries, utility rooms, basements and back porches when the porches are enclosed. The third wire or ground wire will originate at the panel. The three wire grounding type receptacle will also be installed on lighting circuits when said receptable is within seven (7) feet of any stationary electrical, heating or plumbing equipment or within seven (7) feet of concrete floors, earth or any other electrical conducting material. Twenty (20) ampere circuits are limited to four (4) receptacles.

111. Installation of Electric Water Heaters

- a. All installations of electric water heaters must meet the National Electric Code and R.E.A. requirements.
- b. All installations of electric water heaters, double element 240 volt, must pass inspection before the special rate will apply to the power bill.
- The consumer or the wiring contractor is responsible for notifying the C. cooperative when an electric water heater is ready for inspection.

1V. Meter Pole Installations

- a. All meter pole installations must meet the National Electric Code and R.E.A. requirements.
- b. All meter pole installations must be provided with a main fused switch or circuit breaker, weather proof, mounted below the meter, with a capacity of the total load which the meter pole will serve. The pole will be installed at the expense of the cooperative. The meter loop will be installed at the expense of the member.

V. Special Conditions

Margh 27, 1957

- a. All new houses or buildings must have a rough-in and a final inspection
- if any of the wiring will be concealed. The necessary sizes of meter bases and a complete line of house wiring b. materials are available at the cooperative milite.
- c. Any deviations from the above requirements must be approved by the manager. All of these conditions will be effective on all wiring contracts turned in for inspection after January 1, 1957.

Date Effective

Manager Title Cynthiana, Kentucky

aug. 13, 1946

Date of Issue Issued by

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20. INSPECTION

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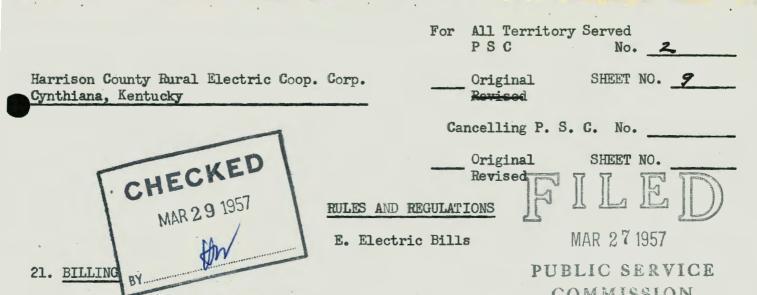
All Consumers wiring must be inspected by the State Electrical Inspection Bureau before connection for service by the Cooperative. Prior to the connection of the electric lines of the Cooperative to any building either residential, commercial, business, factory, or any type whatever, the owner thereof or the person desiring electric service shall furnish to the Cooperative a certificate of an inspector appointed by the State Electrical Inspection Bureau showing that the wiring in said building fully complies with all of the rules and regulations of the National Electric Code of the National Board of Fire Underwriters and is in a safe and satisfactory condition. Until such certificate has been furnished, the lines of the Cooperative are not to be connected to said premises; provided that this rule shall not apply where temporary service is desired on a pole or temporary building during the construction of any permanent building and service is to be of a temporary nature only.

RULES ANI

When any of the employees of the Cooperative have notice or observe that the wiring in any building, to which electric energy is served by the Cooperative is in a condition so as to be dangerous to persons or property, such employee shall immediately notify the Manager of the Cooperative of such dangerous condition. If the Manager upon investigation determines that such dangerous condition exists, he shall at once have the service to the building where such condition exists discontinued and service shall not be restored to said premises until said building has been rewired and inspected and the certificate of the inspector certifies that the wiring in said building complies with all the rules and regulations of the National Electric Code of the National Board of Fire Underwriters. Unless said certificate is furnished, no service of electric energy shall be supplied to the said building or to the premises.

It is not intended by this rule that any of the employees of the Cooperative shallmake any character of inspection of the wiring of any of the consumers of the Cooperative and all employees of the Cooperative are expressly prohibited from making any inspection of such wiring.

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Members will receive statements for electric service on the first day of each month for service rendered for a thirty-day period ending the fifth of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within ten (10) days from first of month. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above the Cooperative may at any time thereafter on a five (5) days notice to the member, discontinue service. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of \$2.00 (Two Dollars) will be made to the member's account for the extra service rendered, due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of \$3.25 (Three Dollars and Twenty-Five Cents) will be made for reconnecting service due and payable at time of such reconnection.

22. METER READING

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative, on such date as designated by the Cooperative. In the event that an error in meter reading should be made or member fails to send in meter reading card, the member shall pay for that month either the minimum bill for the service which he receives or, if he should be a large user, he shall pay an amount approximately equal to his average bill. Then the following month his bill shall be computed according to difference between reading submitted and estimated reading.

23. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter or phone stating the amount of the check and the reason for its return. Returned checks will be considered same as a delinquent account and if payment in full is not received for check within five (5) days after notice, service to such consumer will be discontinued as prescribed under that section of Rule 21 dealing with unpaid accounts.

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24. BILLING ADJUSTED TO STANDARD PERIODS

PUBLIC SERVICE

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bill.

F. Classification of Consumers 25. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination. All members having similar characteristics in their use of service.

26. FARM CONSUMER

A farm as any operating unit consisting of three acres or more and annually producing agricultural products, exclusive of home garden, with a value of \$150.00 (One Hundred and Fifty Dollars) or more; or a farming unit of less than three (3) acres with a value of agricultural products sold amounting to \$150.00 (One Hundred and Fifty Dollars) or more. Consumers qualifying under this classification shall be billed under Rate Schedule "A".

27. NON-FARM RESIDENTIAL CONSUMER

A non-farm residential consumer shall be any residential consumer not qualifying as an operating unit under Rule 26. Consumers qualifying under this classification shall be billed under Rate Schedule "A".

28. COMMERCIAL CONSUMER

A commercial consumer will be any business establishment such as a store, office, garage, tavern, creamry, factory, hotel, tourist cabin resort, or institution other than schools, churchs, or community hall. Consumers qualifying under this classification shall be billed under Rate Schedule "B".

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| PUBLIC SERVICE | REGULATIONS |
| 29. RESIDENTIAL AND COMMERCIAL ESTABLISHMENT O THROUGH A SI | CCUPYING SAME PREMISES DESIRING SERVICE |

A member operating a commercial establishment on the same premises as his residence may be served through a single meter and shall be classified as a commercial consumer. If, however, the consumer prefers, it's not necessary for him to take all of his service under the commercial rate. Instead, the business establishment may be served under the commercial rate and his residence served under the farm and home rate. In this case, two (2) meters will be required.

30. PROCESSING OF FARM PRODUCTS

If the processing of farm products is done on the consumers farm and is applied to farm products raised principally by the consumer, he shall be classified as a farm consumer; otherwise he shall be classified as a commercial consumer.

LARGE POWER CONSUMER

A large power consumer will generally be recognized as a commercial or power consumer requiring more than 25 KVA of transformer capacity. Consumers qualifying under this classification shall have the option of being billed under Rate Schedule "B or "LP". Terms and conditions for serving large power consumers shall be determined individually.

32. SEASONAL RESIDENTIAL CONSUMER

A seasonal residential consumer shall be classified as any non-farm residential consumer who normally uses electric service for a house or cabin for a fractional part of a year. Consumers qualifying under this classification shall be billed under Rate Schedule "A".

33. SERVICE TO SCHOOLS, CHURCHS, AND COMMUNITY HALLS

Schools, churchs, and fraternal lodges and other small non-profit community welfare institutions shall qualify under this classification and be billed under Rate Schedule "E." The special rates available to these small institutions shall be limited to 5 KVA of transformer capacity. Larger institutions such as consolidated schools, and hospitals shall be served under the commercial or large power schedule and will be, therefore, classified as commercial.

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| i h | CHEDULE | |
| FARM AND HOME SECTICE | SCHEDULE | A |

Availability

Available to members of the Corporation for all farm and home uses subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP)

Type of Service

Single-phase at available voltage.

Rate



First 30 kwh, or less, per month @ \$2.55 per Mo.Next 50 kwh per month@ 4.5¢ per kwhNext 120 kwh per month@ 2.5¢ per kwhOver 200 kwh per month@ 1.5¢ per kwh

PUBLIC SERVICE COMMISSION

Minimum Charges

The minimum monthly charge under the above rate shall be \$2.55 where 3 KVA or less of transformer capacity is required. For members requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

Terms of Payment

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

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| | CHEDULE | * |
| CONTROLLED WATER HEATER SERVICE MAR 200 | / | Schedule WH Sheet No. 1 |

Availability

Available to consumers taking Service under Schedule A, Farm and Home Service, Schedule B, Commercial and Small Power Service and Schedule E, Service to Schools, Churches, and Community Halls, for controlled water heater service where the Cooperative has installed an automatic time switch.

Note: Consumers desiring uncontrolled water heating service may secure such service under Schedules A, B. or E, in which case no time switch will be required.

Off-Peak Rate

1.1 cents per kilowatt-hour.

The amount of energy billed at the off-peak rate shall be either estimated in accordance with the method specified under "I" below or metered as specified under Schedule A, B. or E, as the case may require.

I. METHOD OF ESTIMATING OFF-PEAK CONSUMPTION where a separate meter is not installed. Available only to residential consumers taking service under Schedule A. Not more than 300 kwh may be billed under the off-peak rate under Method 1. Neither heating element shall exceed 2,500 watts capacity.

1. Where no Electric Range is in Use

If the consumer does not have an electric range and the total usage of all service in any month is 400 kwh or more, the last 300 kwh will be billed at the off-peak rate. If the total usage for all service in any month is less than 400 kwh, only that portion of the total usage in excess of 100 kwh, will be billed at the off-peak rate. At least 100 kwh must be billed under Schedule A before the off-peak rate is used.

2. Where an Electric Range is in Use

If the consumer has installed and uses an electric range and the total usage for all service in any month is 500 kwh or more, the last 300 kwh will be billed at the off-peak rate. If the total usage for all service in any month is less than 500 kwh, only that portion of the total usage in excess of 200 kwh will be billed at the off-peak rate. At least 200 kwh must be billed under Schedule A before the off-peak rate is used.

| Date of Issue | march 27. | 1957 | Date | Effective | ang | 13, 1 | 946 071 | F. |
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COMMISSION

For All Territory Served PSC No. 2

Revised

SHEET No. 14

Cancelling P. S. C.

- Original Revised SHEET No.

No.

RATE SCHEDULE

Schedule WH continued Sheet No. 2

11. METHOD OF METERING OFF-PEAK CONSUMPTION. Available to consumers taking service under Schedule B or Schedule E and those consumers taking service under Schedule A having water heating installations in which the capacity of any heating element exceeds 2,500 watts or in which the estimated off-peak consumption exceeds 300 kwh per month.

For all such consumers the Cooperative shall install an additional meter to register the consumption of the off-peak heating element, and all energy consumed by the off-peak heating element shall be billed at the aforesaid off-peak rate, providing that a total combined consumption of at least 100 kwh per month shall be billed on Schedule A, B or E, as the case may require before any energy is billed on the off-peak rate and provided further that if the consumer is using an electric range at least 200 kwh per month shall be billed on Schedule A, B, or E before any energy is billed on the off-peak rate.

Conditions of Service

1. The consumer shall install and operate in regular use a standard approved storage type of electric water heater.

2. The standard approved type of water heater shall consist of an insulated tank of 30 or more gallons' capacity, which has two thermostatically controlled, non-inductive heating elements of not less than 1,000 watts each. The lower element shall be placed to heat the whole tank and the upper element to heat only the upper part of the tank. The Cooperative shall approve the insulation and size of the tank together with the size of the heating elements.

3. The lower element shall be wontrolled by a time switch which shall be set so that the lower element may operate for a maximum of 16 hours' use per day. The lower element will be automatically disconnected during the remaining hours, which shall be the hours of peak load. The upper element shall not be controlled by the time switch and shall be permitted to operate at any hour of the day. The Cooperative shall furnish and maintain the time switch.

| Date of Issue March 2 | 7. 1957 D | ate Effective | aug. 13 | , 1946 |
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| Harrison County Rural Electric Coop. Corp. Cynthiana, Kentucky | Originel Revised | SHEET No. 15 |
| FILED | Cancelling P. S | . C. No. |
| MAR 27 1957 | Original Revised | SHEET No. |
| PUBLIC SERVICE RATE SCI | HEDULE | |
| Tenant Farm ServiceSION | | Schedule A3 |

For

All Territory Served

Sheet No. 1

Availability

Available to farm members who have one or more tenant houses adjacent to the main farm house which are served through the same transformer and service line as the main farm house; for general farm and home uses including lighting, appliances, cooking, refrigeration, and power for motors not larger than ten horsepower; all subject to the established rules and regulations of the cooperative covering this service.

This schedule is only available where the farm owner furnishes all necessary and approved wiring and equipment to connect the establishments and where owner agrees that all bills hereunder shall be rendered to him and that he shall be responsible for full payment thereof.

At the option of the owner and in accordance with the following alternative plans, all of the establishments may be served through one meter or each establishment may be metered separately.

Plan 1: In case a single meter is installed for owner and tenants the rate set forth in Schedule A shall apply, except that for each tenant house served under this schedule:

A. The price of the first block shall be increased \$1.28 and the number of kilowatt hours shall be increased 15 kilowatt hours.

B. The number of kilowatt hours in the second block shall be increased 25 kilowatt hours.

The minimum monthly charge shall be \$2.55 for the main farm house plus \$1.28 for each tenant house, but not less than the charge corresponding to the required transformer capacity as set forth in Paragraph (1) under "Minimum Monthly Charge" of Schedule A.

Plan 2: In case a meter is installed for each establishment the rate set forth in Schedule A shall apply to each establishment except that in case of each tenant house the first 30 kwh used per month shall be billed at the rate of 8.5ϕ per kwh.

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For All Territory Served PSC No. 2

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Harrison County Rural Electric Coop. Corp. Cynthiana, Kentucky



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| Cancelling P. S. | C. No |
| Original Revised | SHEET No. |

RATE SCHEDULE

PUBLIC SERVICE COMMISSION

Schedule A3 Sheet No. 2

SHEET NO. 16

The minimum monthly charges shall be \$2.55 for the main farm house and \$1.50 for each of the tenant houses, but the sum of the minimum monthly charges shall not be less than the charge corresponding to the required transformer capacity as set forth in Paragraph (1) under "Minimum Monthly Charge" of Schedule A.

Type of Service

Single-phase at available voltage.

Note

In case the tenant houses are not adjacent to the main farm house or connected thereto, two or more tenant houses may be served under Schedule A-3 provided the first tenant house so served is considered as the main farm house for purposes of applying this schedule. The minimum monthly charge for the first tenant house shall then be \$2.55 per month and for each additional tenant house shall be \$1.50. As above, all bills shall be rendered to the farm owner and he shall be responsible for full payment thereof.



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| FILED | Cancelling P. S. C. No. |
| MAR 27 1957 | Original SHEET No Revised |
| PUBLIC SERVICE COMMISSION | RATE SCHEDULE |

COMMERCIAL AND SMALL POWER SERVICE

Schedule B Sheet No. 1

All Territory Served

Availability

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Available to commercial consumers, small industrial consumers, and three-phase farm consumers for all uses including lighting, appliances, cooking heating, and motors, all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 25 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service

Single-phase, and three-phase where available, at available voltages.

Rate

| First | 30 | kwh | per | month | Q | 8.5¢ | per | kwh |
|-------|------|-----|-----|-------|---|------|-----|-----|
| Next | 50 | kwh | per | month | @ | 4.5¢ | per | kwh |
| Neat | 920 | kwh | per | month | | 2.5¢ | per | kwh |
| Next | 2000 | kwh | per | month | 0 | 2.0¢ | per | kwh |
| Over | 3000 | kwh | per | month | e | 1.5¢ | per | kwh |

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$2.55 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section additional energy shall be included in accordance with the foregoing rate.

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| | PUBLIC SERVICE | Dund | | |
| Mi | inimum Annual Charges for Seasonal Service | | | Schedule B Sheet No. 2 |

Consumers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.00 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be pro-rated for a fractional part of a month.

The consumer shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of the full amount of the estimated bill for service including the cost of connection and disconnection.

Commercial and Small Power Service

Conditions of Service

(a) The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.).

(b) Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

(d) In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

(1) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available.

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| Harrison County Rural Electric Coop. Corp. Cynthiana, Kentucky | <u>Original</u> SHEET No. <u>19</u> Revised |
| | Cancelling P. S. C. No. |
| FILED | Original SHEET No. |
| MAR 27 1957 | SCHEDULE |
| PUBLIC SERVICE COMMISSION | Schedule B Sheet No. 3 |

Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformer capacity. In all other cases the minimum charges shall be based on KVA of transformer capacity as hereinbefore provided.

Terms of Payment

All of the above rates are net, the gross rates being five per cent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

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| Harrison County Rural Electric Coop. Cynthiana, Kentucky | Corp. Original SHEET No. 20 |
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| MAR 27 1957 | Original SHEET No Revised |
| PUBLIC SERVICE | RATE SCHEDULE |
| COMMISSION | Schedule B - 1 |

For All Territory Served

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

Availability

Available to all commercial and industrial consumers for all uses including lighting, heating and power, subject to the extablished rules and regulations covering this type of service.

Consumers having their homes on the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and rate, and his usage for business purposes will be billed under this schedule and rate.

Type of Service

Single-phase, and three-phase where available, at available secondary voltages. Motors having a rated capacity in excess of ten horse power (10 H.P.) must be three-phase.

Rate

Energy Charge

First30 kwh per month @ 8.5 ¢ per kwhNext50 kwh per month @ 4.5 ¢ per kwhNext920 kwh per month @ 2.5 ¢ per kwhNext2000 kwh per month @ 2.0 ¢ per kwhOver3000 kwh per month @ 1.5 ¢ per kwh

Demand Charge

First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month at \$1.50 per kilowatt.

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| MAR 271957 | RATE SCHEDULE | |
| PUBLIC SERVICE COMMISSION | | nedule B - 1 Continued set 2 |

Determination of Billing Demand

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurments indicate that the power factor at the time of his maximum demand is less than 85% the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$2.55 where 3 kva or less of transformer capacity is required. For consumers requiring more than 3 kva of transformer capacity the minimum monthly charge shall be increased by 75¢ for each additional kva or fraction thereof required. Where it is necessary to extend or re-en-force existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

Commercial and Small Power Service

RATE PER UNIT

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.00 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month.

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| Original Revised | SHEET No. |

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For All Territory Served

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PUBLIC SERVICE

Schedule B - 1 Continued Sheet 3

The consumer shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of the full amount of the estimated bill for service including the cost of connection and disconnection.

RATE SCHEDULE

Conditions of Service

(a) The rated capacity of single-phase motors shall not be in excess of ten horsepower (10 H. P.).

(b) Motors having a rated capacity in excess of ten horsepower (10 H. P.) must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

(d) In those cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

(1) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformer capacity. In all other cases the minimum charges shall be based on KVA of transformer capacity as hereinbefore provided.

Terms of Payment

All of the above rates are net, the gross rates being fiv e per cent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

| Date of Issue | march 27, 195, | 7 Date Effective aug. 13, 1946 |
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| Harrison County Rural Electric Coop. Corp. Cynthiana, Kentucky | Revised SHEET No. 23 | |
| FILED | Cancelling P. S. C. No. | |
| MAR 27 1957 | Original SHEET No Revised | |
| PUBLIC SERVICE RATE | SCHEDULE | |
| SERVICE TO SCHOOLS CHURCHES AND COMMUNITY | HALLS Schedule E | |

Availability

Available to schools, churches and community halls for all uses subject to the established rules and regulations of the Cooperative covering this class of service.

Type of Service

Single-Phase at available voltage.

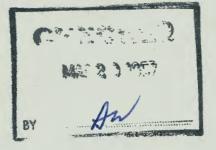
Note: In case three-phase service is required Schedule B shall apply.

Rate



First30 kwh per monthNext50 kwh per monthNext120 kwh per monthNext800 kwh per monthOver1000 kwh per month

8.5¢ per kwh
4.5¢ per kwh
2.5¢ per kwh
2.0¢ per kwh
1.5¢ per kwh



Minimum Charges

The minimum annual charge under the above rate shall be \$18.00 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum <u>Annual Charge</u> shall be increased at the rate of \$9.00 for each additional KVA or fraction thereof required.

Bills for actual usage shall be rendered each month during which energy is used without regard to monthly minimum charge. If at the end of twelve months the total charges are less than the minimum annual charge, a charge for the difference shall be added to the bill for the twelfth month.

Terms of Payment

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

Date Effective Date of Issue Manager Kentucky ssued by Title

| | For | All Territory PSC No | y Served |
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| Harrison County Rural Elec Cynthiana, Kentucky | tric Coop. Corp | - Original Revised | SHEET No. 4 |
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| MAR 27 1957 | CHECK | Original Revised | SHEET No. |
| PUBLIC SERVIC LARGE POWER SERVICE 10 N Availability | BY AW | | Schedule LP Sheet No. 1 |

Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

Rate

| \$ 1.25 per month per KW of billing demand: |
|---|
| Plus energy charges of - |
| 2.0¢ per KWH for the first 50 KWH used per month |
| per KW of billing demand |
| 1.5¢ per KWH for the next 100 KWH used per month |
| per KW of billing demand |
| 1,0¢ per KWH for all remaining KWH used per month |

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Fuel Cost Adjustment Charge

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power cantract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

| Date of Issue | march 27 1957 | 7 Date E | Iffective | ang 125.39 76 |
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| Issued by | D. Cem, M | Manager Title | Cynthia | na ventücky |

Form for filing Rate Schedules

| | FOR ENTIRE ARE | A SERVED |
|------|----------------|-----------------|
| | Communit | y, Town or City |
| 1-10 | D.S.C. NO | 2 |
| Ru | Original | SHEET NO. 24.1 |
| | CANCELLING P. | S.C. NO |
| | | SHEET NO |

HARRISON COUNTY RECC Name of Issuing Corporation

SHEET NO. --

| LARGE INDUSTRIAL CONSUMERS - CAPACITY POWER - MINIMUM, 1,000 KW | RATE PER UNI |
|--|-----------------|
| APPLICABLE: In all territory served by the Seller. | |
| AVAILABILITY OF SERVICE | |
| This rate schedule is available for transmission line, primary or secondary service for lighting and/or heating and/or power. Consumers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirement but in no case shall the capacity contracted for be less than 1000 K.W. | ts |
| CHARACTER OF SERVICE | |
| The electric service furnished under this rate schedule shall be 60 cycle, alternating current. The nominal voltages of the seller, where available are 120/240, 2087, 240/480, 2400, 41607, 7200, 124707 and 69,00 | ю. |
| RATE | - 4 |
| DEMAND CHARGE | |
| Secondary Service at nominal voltage of 120/240,208Y, 240/480, 2400, 4160Y. \$1.35 per month per kilowatt of billing demand. Primary Service at nominal voltage of 7200, 12,470Y. \$1.25 per month per kilowatt of billing demand. Transmission Service at nominal voltage of 69,000. \$1.15 per month per kilowatt of billing demand. | |
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| | 20,1971 |
| ATE OF ISSUE November 10, 1964 DATE EFFECTIVE DET | 1964 |
| SSUED BY Uliling Galun TITLE Secretary PUBLIC SERVICE | NEU |
| ssued by authority of an Order of the Public Service Commissi | ¢∰4of Ky |
| | 2 |

| Form for | r filing | Rate | Schedul | les |
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For ENTIRE AREA SERVED Community, Town or City

P.S.C. NO. 2

Original SHEET NO. 24.2

HARRISON COUNTY RECC Name of Issuing Corporation CANCELLING P.S.C. NO. _--

SHEET NO. ___

| CLASSIFICATION OF SERVICE | |
|---|----------------------|
| LARGE INDUSTRIAL CONSUMERS - CAPACITY POWER - MINIMUM, 1000 KW PLUS ENERGY CHARGE OF: | RATE PER UNIT |
| For the first 2,000 kilowatt-hours used per month | 3.0 cents |
| For the next 8,000 kilowatt-hours used per month | 1.5 cents |
| For the next 40,000 kilowatt-hours used per month | 1.2 cents |
| For the next 50,000 kilowatt-hours used per month | 1.0 cents |
| For the next 400,000 kilowatt-hours used per month | .9 cents |
| For the next 500,000 kilowatt-hours used per month | .8 cents |
| For all in excess of 1,000,000 kilowatt-hours used per month | .7 cents |
| For all in excess of 2,000,000 kilowatt-hours used per month | .6 cents |
| DETERMINATION OF BILLING DEMAND | |
| The load will be measured and will be the average kilowatt load used be the consumer during the 15 minute period of maximum use during the month adjusted for power factor as provided hereinafter. | and |
| MINIMUM MONTHLY CHARGE | |
| The manimum monthly charge shall be the highest one of the following c (1) The minimum monthly charge as specified on the contract for servi (2) A charge of \$0.75 per KVA of installed transformer capacity. | harges: ce. |
| POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practic charges will be adjusted for consumers to correct for average power fact than 85%. Such adjustments will be made by increasing the measured dema 1% by which the average power factor is less than 85% lagging or leading | nd lightor each |
| DATE OF ISSUE November 10, 1964 DATE EFFECTIVE December | 0 |
| ISSUED BY Ulilan falmen TITLE Wilson Palmer Secret | |
| Issued by authority of an Order of the Public Service Commiss: | ion of Ky.in 1964 |
| Case NO dated DEC 7 | ~ |

Form for filing Rate Schedules

For <u>ENTIRE AREA SERVED</u> Community, Town or City P.S.C. NO. <u>2</u> <u>Original</u> SHEET NO. <u>24.3</u> CANCELLING P.S.C. NO. ---

SHEET NO. ----

HARRISON COUNTY RECC Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| LARGE INDUSTRIAL CONSUMERS - CAPACITY POWER - MINIMUM, 1000 KW | RATE PER UNIT |
|--|------------------|
| FUEL COST ADJUSTMENT CHARGE | |

In case the rate under which seller purchases power at wholesale is adjusted In accordance with a fuel cost adjustment provision in seller's wholesale power contract, the foregoing energy charges shall be adusted each month by the amount per KWH as the fuel cost adjustment per KWH in seller's wholesale bill for the next preceding month.

SPECIAL PROVISIONS

1. DELIVERY POINT. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at seller's primary line voltage the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for services. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at seller's transmission line voltage the delivery point shall be the point of attachment of seller's transmission line to consumer's transformer structure unless otherwise specified in the contract for services. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. LIGHTING. Both power and lighting shall be billed at the foregoing rate.

3. METERING. The seller shall have the option of metering at secondary when the service is supplied at primary and at primary when the service is supplied at transmission voltage.

| DATE OF ISSUE November 10, 1964 | DATE EFFECTIVE December 1, 1964 |
|---|---|
| ISSUED BY Wilson Column | TITLE WIISON PAIMELIC SECONDARY MISSION |
| Name of Officer Issued by authority of an Order of | the Public Service Commission of Ky.in |
| Case No dated | |
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| | For All Territory Served PSC No. 2 |
|--|---------------------------------------|
| Harrison County Rural Electric Coop. Corp Cynthiana, Kentucky | Qriginal SHEET No. 25 Revised |
| | Cancelling P. S. C. No. |
| CHEC | Original SHEET NO. |
| MAR Z (1957 | CHEBALE |
| PUBLIC SERVICE COMMISSION | Schedule LP Sheet No. 2 |
| Minimum Monthly Charge | |

The minimum monthly charge shall be the <u>highest</u> one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00.

LARGE POWER SERVICE

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Type of Service

Three-phase, 60 cycles, at Seller's standard voltages. Conditions of Service

1. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

| Date of Issue | Manch 27, 195 | 7 Date | Effective | au | q. 13 | 1946 | 1971 |
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| | PSC No. Z |
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| Harrison County Rural Electric (Cynthiana, Kentucky | Coop. Corp Original SHEET No. 26 Revised |
| | Cancelling P. S. C. No. |
| FILED | Original SHEET No Revised |
| MAR 27 1957 | |
| PUBLIC SERVICE | RATE SCHEDULE |
| COMMISSION | Schedule LP Sheet No. 3 |

For All Territory Served

4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowath-hours and kilowatt demand.

Terms of Payment

The above rates are net, the gross rates being higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

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| wang nya | | | Community, Town | |
| | | P. S. | C. No. 2 | |
| | | | (Original) Sheet | No 27 |
| arrison | County Rural Electric | | (Revised) | NO. <u>~</u> |
| arrison County Rural Electric Cooperative Corporation | | Canceling P. S. C. No. | | |
| ame of Is | suing Corporation | | (Original) Sheet No | 0. 4 |
| | | | (Revised) | |
| | CLASSIFICATION OF | SERVIC | E | |
| | LARGE POWER RAT | TE (LPR) | | RATE PER UNI |
| | an an angananan an | | | |
| Applical | ble: | | | |
| | In all territory served by the Seller. | | | |
| Availabi | | | | |
| Tivallabi | | | | |
| kilowatt and/or p | Available to all commercial and industri demand shall exceed 500 K.W. for light power. | | | |
| Conditio | ons: | | | |
| **************** | | 1 11 1 | | |
| Consum | An "Agreement for Purchase of Power" s er for service under this schedule. | shall be e | executed by the | |
| Charact | er of Service: | | | |
| | The electric service furnished under this | s schedul | e will be 60 | |
| cycle, a | Iternating current and at available nominal | | CHECI | ED |
| Rate: | Maximum Demand Charge | | PUBLIC SERVICE C | OMMISSION |
| <u>Itate</u> | \$1.25 per month per K.W. of billing dem | and | MAR 4 1 | 966 |
| | | lunds | Ω | |
| | Energy Charge | | ENGINEERING I | DIVISION |
| | | | used per month | |
| | | | used per month | |
| | | | used per month | |
| | | | used per month used per month | |
| | | | | |
| | .45 cents for all in excess of 1, 300,000 | | used per month | |
| | | | 1 | 20 |
| | | | | RE. |
| | | | . 4 | \$ |
| | | | NCEL | FE-30 |
| TE OF I | SSUE December 29, 1965 | 1 | DATE EFFECTIVE | January 1 |
| | James S. Patterson TITLE Presi | dent | ADDRESS Cy | nthiana, k |
| | Name of Officer | | | |

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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4656 dated February 8, 1966.

| 7. • .4. | For Entire territory served Community, Town or City | | |
|---|---|--|--|
| | P. S. C. No. 2 4556 | | |
| Harrison County Rural Electric Cooperative Corporation | (Original) Sheet No. <u>28</u> (Revised) Canceling P. S. C. No. <i>«</i> | | |
| me or Issuing Corporation | (Original) Sheet No. | | |
| CLASSIFICAT | ION OF SERVICE | | |
| LARGE POWE | ER RATE (LPR) RATE PER UN | | |
| Determination of Billing Demand: The billing demand shall be the m established by the consumer for any period during the month for which the bill is render by a demand meter and adjusted for power f | of fifteen consecutive minutes red, as indicated or recorded | | |
| Power Factor Adjustment: The consumer agrees to maintain | unity power factor as nearly as | | |
| practicable. Power factor may be measured urements indicate that the power factor at the is less than 85%, the demand for billing pur indicated or recorded by the demand meter by the per cent power factor. | he time of his maximum demand poses shall be the demand as | | |
| Minimum Charge: | | | |
| The minimum monthly charge sha following charges: (a) The minimum monthly charge for service. (b) A charge of \$0.75 per K.V.A capacity. | e as specified in the contractuBLIC SERVICE COMM | | |
| Fuel Cost Adjustment Charge | by RD. | | |
| In case the rate under which selle is adjusted in accordance with a fuel cost ac wholesale power contract, the foregoing ene each month by the same amount per KWHR a KWHR in Seller's wholesale power bill for t | djustment provision in Seller's ergy charges shall be adjusted as the fuel cost adjustment per | | |
| | The second se | | |
| | K. | | |
| TE OF ISSUE December 29, 1965 | DATE EFFECTIVE January, 1966 | | |

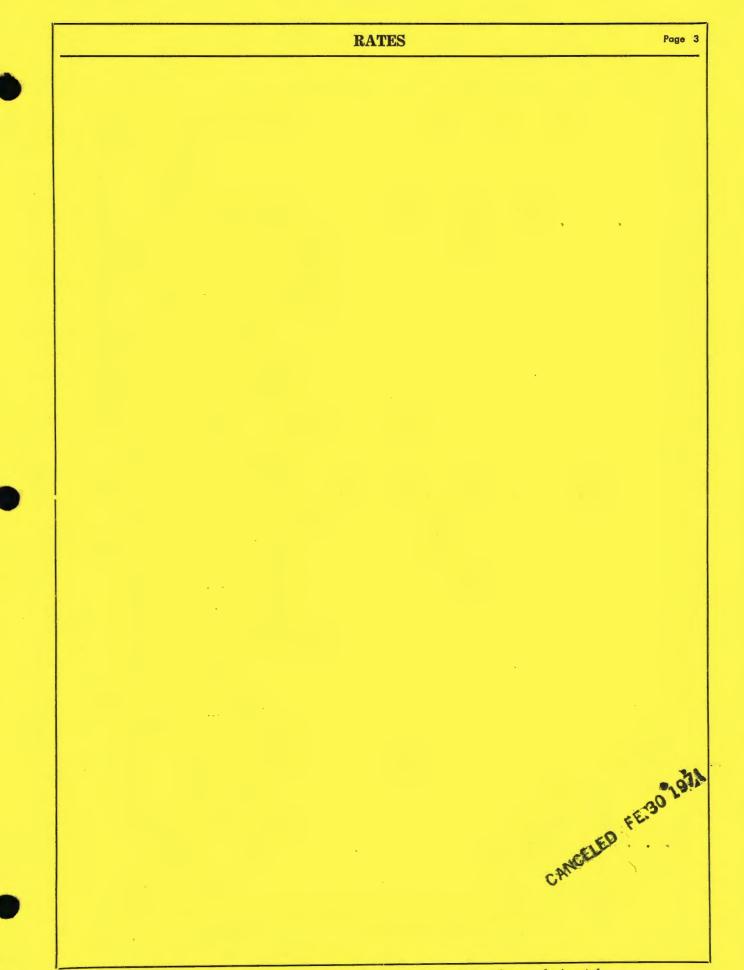
EXHIBIT "A"

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| in the second | For Entire territory served Community. Town or City |
|---|---|
| | P. S. C. No. 2 |
| Harrison County Rural Electric Cooperative Corporation | (Original) Sheet No. 29 (Revised) |
| Name of Issuing Corporation | Canceling P. S. C. No. |
| | (Original) Sheet No(Revised) |
| CLASSIFICATIO | ON OF SERVICE |
| LARGE POWE | R RATE (LPR) RATE PER UNIT |
| Special Provisions: <u>Delivery Point</u>. If service is further delivery point shall be the metering point the contract for service. All wiring, pole liment on the load side of the delivery point shall be the delivery point shall be the point of attachment of sumer's transformer structure unless others for service. All wiring, pole lines and other metering equipment) on the load side of the delivery and maintained by the Consumer. <u>Lighting</u>. Both power and light going rate. <u>Primary Service</u>. If service i for above, a discount of 5% shall apply to the The Seller shall have the option of | t unless otherwise specified in ines and other electric equip- nall be owned and maintained by primary line voltage, the de- of Seller's primary line to Con- wise specified in the contract r electrical equipment (except delivery point shall be owned ting shall be billed at the fore- is furnished at 7200/12470 volts Demand and Energy charges. |
| | CHECKED PUBLIC SERVICE COMMISSION MAR 4 1966 by PD ENGINEERING DIVISION |
| DATE OF ISSUE December 29, 1965 | DATE EFFECTIVE January 1, 1966 |
| ISSUED BY James S. Patterson TITLE | President ADDRESS Cynthiana, Ky. |
| Issued by authority of an Order of the Public Se: Case No. dated | rvice Commission of Kentucky in EXHIBIT "A" |

EXHIBIT "A"



If this page will not contain all the rates, extra pages of same size may be inserted.